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EAST KENTUCKY POWER COOPERATIVE, INC. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
Wholesale Power Rate Schedule	
AVAILABILITY Available to all cooperative associations which are or shall be members of the Seller. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.	
<u> IONTHLY RATE - PER SUBSTATION OR METERING POINT</u>	
Load Center Charge: \$1,069 per month for each energized substation. In the event of joint utilization, this charge shall be ^{PUI} divided equally.	BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
<u>Demand Charge</u> : \$7.82 per KW of billing demand	JUN 1 9 1985
Energy Charge:PUAll kWh \$.02568 per kWhBY	RSUANT TO 807 KAR 5:011, SECTION 9 (2)
Minimum Monthly Charge: The minimum monthly charge under the above rate shall not be less than \$1,069 to each member of each ener- gized substation (metering point).	1.00
ATE OF ISSUE June 1, 1985 DATE EFFECTIVE	June 1, 1985
SSUED BY <u>Aonal R. Norris</u> TITLE <u>President & C</u> Name of Officer-Donald R. Norris	General Manager

	Ρ	. 2	5.	С	•	KY.	NO.	
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EAST KENTUCKY POWER COOPERATIVE, INC.

ORIGINAL SHEET NO. 2

17

RULES AND REGULATIONS

Wholesale Power Rate Schedule SECTION 9(1) BY CO. SECTION 9(1)

BILLING DEMAND

The billing demand is the arithmetic sum of the maximum kilowatt demands measured (and adjusted for power factor as provided below) at all points of delivery. The maximum kilowatt demand at each load center shall be the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

Demands outside the above hours will be disregarded for billing purposes.

FUEL ADJUSTMENT

(1) The fuel clause shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m)/S(m)] is above or below the base unit cost of \$.01474 per kWh [F(b)/S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the Fuel Adjustment Rate for the preceding month where the Fuel Adjustment Rate is as defined below:

> Fuel Adjustment Rate = $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$ Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
 (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus

DATE OF ISSUE June 1, 19	985 DATE	EFFECTIVE	June 1, 1985
Month Day	Year	Month	Day Year
ISSUED BY <u>HOMACRAAN</u> Name of Officer-Donald	, M President &	General Manager	, Winchester, KY
Name of Officer-Donald	R. Norris	Title	Address
Issued by authority of an Ord in Case No. 9171 Dated	ler of the Public <u>May 7, 1985</u> .	Service Commiss	ion of Kentucky ₀

OF KENTUCKY EFFECTIVE	
JUN 1 9 1985	P.S.C. KY. NO. <u>17</u>
PURSUANT TO 807 KAR 5:011,	ORIGINAL SHEET NO. 3
BY: J. Deople un	CANCELLING P.S.C. KY. NO. <u>16</u>
EAST KENTUCKY POWER COOPERATIVE, INC.	
	ORIGINAL SHEET NO. 3

RULES AND REGULATIONS

FUEL ADJUSTMENT (Continued

- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is puchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (4) Sales (S) shall be all kWhs sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

DATE OF IS	SS <u>UE</u> Ju	ne 1, 1985	DATE	EFFECTIVE	June J	1, 1985	
ISSUED BY	Aonalk	Herris	President (& General	Manager, Wi	nchester, H	ΧY
Name	of Officer-D	onald R. Nor	rris	Title		Address	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9171 Dated <u>May 7, 1985</u>.

C11-86

P.S.C. KY. NO.	17	
ORIGINAL	SHEET NO.	4
CANCELLING P.S.	.C. KY. NO	16
ORIGINAL	SHEET NO	4

RULES AND REGULATIONS

POWER FACTOR ADJUSTMENT

EAST KENTUCKY POWER COOPERATIVE, INC.

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 80%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 80% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 1 9 1985

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

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DATE OF IS	SSUE	June	1,	1985	EFFECTIV	E DATE	June	1,	1985
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ISSUED BY	Tonag	CR710	ms	Pres	ident & Gene	ral Mar	nager, Wi	nchester	r, KY
Name	of Office	er-Dona	ald R. M	Norris	Title			Addres	
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Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9171 Dated <u>May 7, 1985</u>.